

Technical Bid Evaluation Criteria for Pipeline Replacement Project (PRP-X)

CI No.	BEC for Pipeline Replacement Project (PRP-X)
1.0	Only the bidders who quote for the complete Scope of Work including optional items (if any) as described in the Bidding Documents, addendum (if any) and any subsequent information given to the bidder shall be considered.
2.0	Deleted
3.0	Health, Safety and Environment: Bidder must confirm compliance to all HSE criteria specified in bidding documents in general and to clauses 10.0 to 10.11 of Part-II of Volume-I of bidding documents in particular.
4.0	Deleted
5.0	<p>Experience / capability of the bidder: Experience / capability of the bidder shall be as under-</p> <p>a) The Bidder shall submit the documentary evidence in support of his experience and capability, as required, along with Techno-Commercial unpriced bid as per Appendix A-9.</p> <p>b) Single bidder: Single bidder shall meet the experience criteria himself.</p> <p>c) Incorporated Joint Venture Company In case the bidder is an Incorporated Indian Joint venture company, registered in India and incorporated under the Companies Act and any amendments thereunder, then the technical experience criteria laid down in the Technical BEC should be met as under:</p> <p>(i) The Joint Venture Company by itself should meet the experience criteria Or</p> <p>(ii) Any Partner in the Joint Venture Company having a stake of at least 26% in the Joint Venture Company should meet the technical experience criteria stipulated in the BEC on its own and cannot rely on any other arrangement such as</p>

Consortium or Supporting Company of the JV Partner for meeting the technical experience criteria. Documentary evidence in support of the above should be submitted along with the techno-commercial bid.

(iii) In case of (ii) above, an undertaking from the Joint Venture partner, based on whose experience the JV seeks qualification, shall be submitted with the techno-commercial bid stating they shall maintain minimum 26% shareholding in the JV till the execution of the contract.

- (i) Indian companies/ Joint Venture companies (Incorporated JV): - Indian bidders whose proposal for Joint Venture involves foreign equity participation or payment of royalty and / or lump-sum for technical knowhow and wherever Govt. approval is necessary, are required to submit copy of Govt. approval, on their application submitted to SIA, prior to the date price bid opening

d) Consortium Bids

(i) In case of Consortium bids, leader and members of consortium should themselves meet the experience criteria covering the respective activities of work to be performed by them on their own and not through any other arrangement like through Supporting Company, Parent / Subsidiary / Sister Subsidiary / Co-Subsidiary / Technical Collaboration / Sub-contracting. Necessary documentary evidence to this effect should be submitted with techno-commercial bid.

The members of consortium shall decide the Leader of consortium. The leader of consortium shall have minimum 51% stake in terms of bid value, as reflected in the MOU executed by the consortium members. Each member of consortium shall remain jointly and severally liable to ONGC.

For this purpose the role and scope of work to be performed by the respective consortium members expressed as a percentage of bid value should be indicated in the Memorandum of Understanding (MOU) submitted along with techno-commercial bid as per format provided in the tender.

(ii) Notwithstanding the provisions that the members of consortium shall be jointly and severally liable to ONGC, the leader of consortium should undertake unconditional acceptance of primary responsibility of executing the entire 'Scope of work' of this tender. The confirmation should be submitted along with the techno-commercial bid.

(iii) A constituent of the Consortium shall not be permitted to participate either in an individual capacity as a bidder or as a member of another Consortium in the same tender.

(iv) Only that consortium member who has undertaken a particular activity in execution of a contract shall be considered as having technical experience of that particular activity.

(v) The overall responsibility of project management of entire project shall be that of the leader of the consortium.

Subsequent to completion of above project, Consortium leader shall be considered as having experience of all the activities by himself and he shall be qualified in future tenders of Western Offshore as having the experience of executing such LSTK /EPCI Projects.

a) Successful bidder/Contractor/ Leader of Consortium shall be required to perform by themselves (and not through other arrangement like through Supporting Company, Parent / Subsidiary / Sister Subsidiary / Co-Subsidiary / Technical Collaboration) project management and at least one of main activities based on which they are seeking their qualification.

b) In case of Consortium bids, all consortium partner(s), other than the Leader of consortium, shall also be required to perform by themselves (and not through arrangement like through Supporting Company, Parent / Subsidiary / Sister Subsidiary / Co-Subsidiary / Technical Collaboration) one of the project activities on which they are seeking their qualification (other than the activity (ies) indicated by the Leader of consortium to be performed by Leader).

Accordingly Bidder has to submit the details of Work Experience in Appendix B-5 and proposed Project Activities in Appendix B-6 of Volume –I.

5.1	<p>The Bidder must possess, prior to the deadline of submission of bids, minimum experience of having executed LSTK/EPCI contract, at least one Project of</p> <p>Laying of oil/ gas/ water submarine pipelines including installation of Risers and topside modifications related to offshore pipeline activities</p> <p>The experience for activity need to be on EPCI basis by bidder himself.</p> <p>Note 1:</p> <p>(i) The Project should have been successfully completed, accomplishing activities, i.e., project management, surveys (including pre-engineering, pre and post construction survey), design & engineering, procurement, fabrication, anti-corrosion and weight coating (in case of rigid pipelines), transportation, laying of submarine pipeline, installation of riser, topside modifications, hook-up, testing and pre-commissioning in EPCI project listed above.</p> <p>(ii) The project should have been completed during the last fifteen years:</p> <p>Note-2:- "No part completion Certificate shall be considered to meet above Criteria; unless it can be clearly established based on documents submitted by the bidder that they have already completed successfully Scope of Work of similar complexity (Laying of oil/ gas/ water submarine pipelines including installation of Risers and topside modifications related to offshore pipeline activities) on LSTK basis as envisaged in invited LSTK tender and handed over to contractee for use.</p> <p>For evaluation, such EPCI jobs accompanied by part completion certificate will be considered as completed."</p> <p>Note-3: For meeting the requirement above, the period reckoned shall be the period prior to the originally scheduled date of opening of the techno-commercial bid.</p>
5.2 A)	<p>The Bidder (Either a single entity which includes Incorporated Indian Joint venture Or a Consortium comprising of two or more partners being jointly and severally liable to the Company) must himself have the relevant experience</p>

	<p>in completed offshore project(s) as indicated in Para 5.1 above for Project Management and for one of the following main activities:</p> <p>(a) Laying of oil/ gas/ water submarine pipelines including installation of Risers and topside modifications related to offshore pipeline activities</p> <p>(b) Procurement related to offshore pipeline activities.</p> <p>In case of consortium bid, other consortium partner(s) should also have the experience of performing at least one distinct project activity as indicated in 5.1, other than Project Management (which shall be done by the leader) based on his own experience.</p> <p>However, Leader of Consortium bidder should have experience of Project Management and one of the main activities indicated above</p>
5.3	<p>The overall responsibility of project management of entire project shall be that of the Contractor. Contractor shall also be required to perform by themselves (and not through other arrangement like through supporting company, Parent /Subsidiary/sister subsidiary / Co-subsidiary / Technical collaboration), project management and one of the following main activities based on which they are seeking their qualification:</p> <p>(a) Laying of oil/ gas/ water submarine pipelines including installation of Risers and topside modifications related to offshore pipeline activities</p> <p>(b) Procurement related to offshore pipeline activities.</p> <p>In case of contractor being a consortium, all consortium partner(s), other than the leader of consortium, shall also be required to perform by themselves (and not through other arrangement like through supporting company, Parent/Subsidiary / Sister Subsidiary/Co-</p>

	<p>Subsidiary /Technical Collaboration) one of the distinct project activities on which they are seeking their qualification under Clause 5.2 above [other than the activity(ies) indicated by the Leader of consortium to be performed by Leader].</p> <p>In case of sub-contracting, the bidder shall submit commitment letters of sub-contractors/ agencies proposed in Appendix B-6 on their letterhead and addressed to bidder.</p>
5.4	<p>Save as provided in sub Para 5.3 above, for the purpose of assessment of experience and capability of executing the Work, the experience and capability of the executing agencies i.e. main bidder and Consortium partners in executing the aforesaid activities listed in sub-para 5.1 above and indicated in Appendix B5 and Appendix B6 for the respective Scope of Work shall be evaluated.</p> <p>The respective agencies are required to have relevant experience as indicated in Para 5.2 (A) above.</p> <p>In case of sub-contracting, the bidder shall submit commitment letters of sub-contractors/ agencies proposed in Appendix B-6 on their letterhead and addressed to bidder.</p>
5.5	For the purpose of assessment of the capability of the Bidder, the adequacy of yards proposed by the Bidder to execute the Works, existing at the time of bidding and availability of these yards during the Construction Schedule of the project shall be evaluated
6.0	Deleted
7.0	Unconditional acceptance of Conditions for Procurement / Selection of Makes and Vendors as per Clause No. 5.2.3 of Part II of Volume I of Bidding Documents.
8.0	Any additional soil testing or re-examination of soil data provided in the Bidding Document required by the bidders and additions / alterations / interpretations on account of any such matter shall be to the cost and time of the bidder.
9.0	Saturation Diving: Bidder must agree to provide saturation diving and other special diving equipment on the marine spread as per bidding documents requirement during the period of installation in the lump sum prices.

10.0	Pre-engineering / pre-construction / post-installation survey: Bidder must agree to undertake pre-engineering, pre-construction and post-installation surveys and/or to comply with the provisions of Clause 5.4 of Part-II of Volume I of Bidding Documents.
11.0	Acceptance of Constructional Plant and Equipment as per Clauses 5.11 of Part-II of Volume I of Bidding Documents.
12.0	<p>a) Bidder must furnish the following undertakings from the original Equipment Manufacturer (s), along with his bid:</p> <p>(i) The OEM shall provide the maintenance / service / calibration facilities in India, for all the equipment to be supplied under the contract, if awarded to him by ONGC.</p> <p>(ii) The bidder shall indicate the source of their bought out items and also the names of the original equipment/materials manufacturer for the major components. The OEM shall guarantee the 'lifetime supply' (i.e. 7 years in case of electronic equipment/items and 10 years in case of mechanical equipment/items) of spares for all the equipment to be supplied under the contract, if awarded to him by ONGC.</p> <p>(iii) The OEM undertakes to enter into Annual Maintenance Contract for 'lifetime' (i.e. 7 years in case of electronic equipment/items and 10 years in case of mechanical equipment/items) for all the equipment to be supplied under the contract, if awarded to him by ONGC.</p> <p>In case the OEM declines / fails to honour any of his above commitments, business dealings with such OEM shall be considered for banning from future business dealings.</p> <p>b) In LSTK contract, in case of any difficulty in submitting above commitments from any OEMs at the bidding stage, the bidder shall submit his own undertaking to the effect that the undertaking required in sub-Para (a) above from those OEM(s) will be furnished at the detailed engineering stage. However, in case successful bidder fails to submit the same at the detailed engineering stage, ONGC reserves the rights to cancel the contract, forfeit the Performance Security and take suitable action for banning such bidders from future business dealings with ONGC as deemed fit.</p>

13.0	An undertaking shall be submitted by the bidder along with the bid that they have carefully gone through the guidelines/notifications issued by Govt. of India which are also available at MEITY's official website i.e. URL www.meity.gov.in/ www.makeinindia.com for providing preference to Domestically Manufactured Electronics products (DMEP) in Government procurement and in case contract is awarded to them, until & unless there are compelling technical reasons for not doing so, which shall also be specified by them in their bid, they will give preference to specified domestically manufactured electronic items for execution of the contract. Further, the contractor shall provide complete details i.e. name of Domestic Manufacturer, value of DMEP utilized for execution of LSTK contract, to ONGC.
14.0	Deleted
15.0	Deleted
16.0	The sub-contractor are required to have relevant experience on its own and not through any other arrangement like through Supporting Company, Parent/ Subsidiary/ Sister Subsidiary/ Co-subsidiary/Technical Collaboration / Sub-contracting. The bidder shall submit an undertaking in this regard.
17.0	All documents (excluding ONGC issued documents related to bidder's experience and Bidders self-undertakings) submitted by bidders in support of Technical Criteria of Bid Evaluation Criteria (BEC) furnished by the bidders should be verified and certified by any one of the independent third-party inspection agency listed at Appendix-TPIA-1 a) TPIA shall Verify the authenticity, and completeness of the documents pertaining to the bidder's previous experience, job execution records any other supporting document being submitted in respect to Technical BEC b) The verification must be marked "verified from original" and "the authenticity of the original were established" and include name and contact details of certifying officer, and the branch of the TPIA conducting the verification. c) The TPIA must issue a certificate in the format prescribed in Appendix TPIA-2. This certificate must be submitted by the bidder along with their techno-commercial bid. d) All costs for third-party verification and certification are to be borne by the bidder. ONGC assumes no liability—financial or otherwise—for disputes between the bidder and the TPIA. Any specialized job like consultancy e) The certifying TPIA must be accredited under "NABCB Type A" in accordance with ISO/IEC 17020 and listed on the QCI-NABCB website. The accreditation must be valid as on the date of verification) The certificate submitted by TPIA against "NABCB accredited bodies as per requirement of ISO/IEC 17020 as Type A" in QCI NABCB website must be valid as on date of authentication/verification of documents.

Appendix TPIA-1

SI No.	Name of the agency	Validity of accreditation
1.	Aaditech Inspections & Services Private Limited, New Delhi	03.03.2026
2.	Bureau Veritas (India) Private Limited, Mumbai	26.01.2027
3.	Competent Inspectorate and Consultants Private Limited, Hyderabad	28.03.2026
4.	Conformity India International Private Limited, New Delhi	21.08.2028
5.	Gulf Lloyds Industrial Services (India) Pvt. Ltd., Ahmedabad	20.02.2029
6.	HERTZ Inspection & Services Pvt. Limited., Gujarat	21.03.2027
7.	International Certification Services Limited, Mumbai	10.07.2026
8.	Industrial Inspection & Verification Services, Gurugram	01.12.2025
9.	IRCLASS Systems and Solutions Pvt. Ltd., Mumbai	31.10.2027
10.	LRQA Inspection Services India LLP, Mumbai	26.09.2028
11.	Quality Services & Solutions Private Limited, Mumbai	25.02.2029
12.	Dr. Amin Controllers Private Limited, Mumbai	02.06.2026
13.	SGS India Private Limited, Mumbai	23.12.2028

14.	TQ Cert Services Private Limited, Telangana	27.05.2028
15.	TCRC Inspections Private Limited, Mumbai	30.03.2028
16.	TUV India Private Limited, Mumbai	17.07.2028
17.	TUV Rheinland(India) Private Limited, Mumbai	29.12.2026
18.	TUV SUD South Asia Private Limited, Mumbai	12.07.2027

Detailed Scope of Work of TPI Agency:

The selected agency shall be responsible for the following tasks:

- a) Verifying the authenticity, accuracy, and completeness of the bidder's previous experience, job execution records as stated in the tender.
- b) TPIA will provide in addition a certificate toward verification and certification of documents pertaining to Bidder Qualification Criteria (BQC) as per proforma attached to potential bidder.
- c) The verification and certification should be "verified from original" and include name and contact details of certifying officer, TPIA name with address of TPIA branch undertaking the certification.
- d) All the charges of the Third party for verification and certification shall be borne by the bidder and ONGC shall have no liability (financial or otherwise) towards the same and shall not be liable for any claim/ dispute between the bidder and TPIA.

Proforma / Format for Undertaking from TPIA (on TPIA letter head duly stamped & signed)

Ref.: _____

Date: _____

To,
Oil & Natural Gas Corporation Limited

Subject: Verification and certification of documents pertaining to Technical Bid Evaluation Criteria (BEC)

Ref: Tender no for _____

M/s. having Registered office at.....intend to participate in above referred ONGC tender having registered office at _____, New Delhi.

The tender conditions stipulates that the bidder shall submit Documents pertaining to Technical Bid Evaluation Criteria (BEC) duly verified and certified by designated independent Third Party Inspection Agency.

In this regard, this is to certify that copies of documents pertaining to Technical Bid Evaluation Criteria (BEC) submitted to us by the bidder have been verified and certified by us with the originals and found to be genuine. We have signed and stamped on the copies of all the verified and certified documents.

(Signature of a person duly authorized to Sign on behalf of the TPIA)

(Seal of the Company)

Name: _____

Contact No:_____.